CAMARINES SUR III ELECTRIC COOPERATIVE, INC.
CASURECO III
SAN ISIDRO, IRIGA CITY
NEA SUPERVISED ELECTRIC COOPERATIVE

BREAKDOWN OF GENERATION RATE
As of OCTOBER 2026

No.	SUPPLIER	Energy Input (kWh_{GR})	Percentage (%) to kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA,NSS and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (Php)	E=[D / A] Average Generation Rate (PhP/kWh)
1	Wholesale Electricity Spot Market (WESM)		60.45%	11,373,330	54,036,400.15	648,759.59	54,685,159.74	4.8082
2	FDC MISAMIS POWER CORPORATION (EPSA)		39.55%	7,440,000	41,501,807.99		41,501,807.99	5.5782
	TOTAL Generation Charge [1]	**18,406,899**	100%	18,813,330	95,538,208.14	648,759.59	96,186,967.73	**5.1127**
	Less: Pilferage Cost Recoveries (PhP)						118,544.32	
	50% Prompt Payment Discount (PhP)						296,856.00	
	Net total Generation Cost (PhP)						95,771,567.41	
	Adjustments (Adji) [2]						-	
	Blended Generation Rate (PhP/kWh)						**5.2030**	

Note:

[1] TOTAL October 2026 Generation Charge was based on ERC Resolution No. 14 Series of 2022, where Total Generation Cost divided by Energy input (for the previous month, in total kWh) excluding Site Specific Loss Adjustment (SSLA), as clarified in ERC Resolution No. 10, Series of 2018, net of kWh exported to the Transmission system, kWh delivered to customers with individual generation supply agreements, kWh sold to contestable customers and GEOP end-users, and kWh distributed to special programs and Sale for Resale Agreements, if the customers being supplied are not connected with the main distribution grid and the cost is different from those for other regular customers.

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